

# HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED

(A State Govt. undertaking)



Registered office  
(CIN)  
GST No  
Telephone No  
Website address  
Email



Vidyut Bhawan, HPSEBL, Shimla-171004(H.P.)  
U40109HP2009SGC31255  
2 AACCH4894EHZB  
0177-2803600, 2801675 (Office), 2658984(Fax)  
[www.hpseb.com](http://www.hpseb.com)  
[cmd@hpseb.in](mailto:cmd@hpseb.in) & [directorfa@hpseb.in](mailto:directorfa@hpseb.in)

**HPERC Matter/Top Priority**

No. HPSEBL/F&A/Comp-II/ Capex(SAP)/2022-23 - 197-216

Dated :- 30/09/23

To

- |  |  |
|--|--|
| 1. The Chief Engineer<br>(Generation),<br>HPSEB Ltd. Sundernagar.        | 4. The Chief Engineer (ES),<br>HPSEB Ltd. Hamirpur     |
| 2. The Chief Engineer (Comm)/<br>(SO)/(PCA)(SP),<br>HPSEB Ltd. Shimla-4. | 5. All the Supdt. Engineers<br>(OP) Circle, HPSEB Ltd. |
| 3. The Superintending Engineer,<br>M&T Circle, HPSEBL,<br>Bilaspur       | 6. The Sr. Xen (Mtc.) Division,<br>HPSEBL, Shimla-4.   |

**Subject :- Regarding submission of Business plan for its Distribution Business by HPSEBL for the next control period.**

Sir,

Kindly refer to office letter NO. CE(Comm.)/SERC-26/2023-24 -5809-27 dated 19.09.2023 and meeting held in this regard on 28.09.2023 in the Committee room of HPSEB Ltd. on the subject cited above, wherein you were requested to submit the data with respect to business plan for the 5<sup>th</sup> control period along with expenditure/capitalization details for the 4<sup>th</sup> control period. In the subject cited meeting, the issues wrt format B, C, D were discussed in details and it has been agreed that the said data will be submitted by 10.10.2023 so that the O/o CE(Commercial) can submit the tariff petition by the prescribed timeline i.e. 31.10.2023.

In view of the foregoing, you are requested to submit the scheme-wise/work-wise details of Capital Expenditure and Capitalization duly reconciling with the CS-7/SAP-ERP data from FY 2019-20 to FY 2022-23 on the prescribed format B,C & D through deputing the well conversant officials to this office by 10.10.2023. Any clarification on the subject cited issue may be obtained from the Compilation-II section of the F&A Wing Please.

**Matter Most Urgent.**

DA as above.

Yours faithfully,

*Kapil Singh*  
Chief Accounts Officer,  
F&A Wing, HPSEB Ltd.  
Shimla-4. (2)

**Capital Expenditure FORMAT-B (Amount in Cr.)**

Sr. No	Name of Scheme Work-wise	Total Cost of the Scheme / Project Cost	Scheme Code (REC/P FC)	Funding Pattern %	Total Expenditure till 31.03.20	Total Expenditure till 31.03.20	Actual Expenditure for the FY 2019-20	Actual Expenditure for the FY 2019-20	Actual Expenditure for the FY 2020-21	Actual Expenditure for the FY 2020-21	Actual Expenditure for the FY 2021-22	Actual Expenditure for the FY 2021-22	Actual Expenditure for the FY 2022-23	Actual Expenditure for the FY 2022-23	Total Expenditure (2019-20 to 2022-23)	Total Expenditure (2019-20 to 2022-23)	Total Expenditure till 31.03.20	Total Expenditure till 31.03.20
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16(8+10 +12+14)	17(9+11 +13+15)	18(6+16)	19(7+17)
					Expenditure till 31.03.20 without IDC	Expenditure till 31.03.20 With IDC	Expenditure for the FY 2019-20 without IDC	Expenditure for the FY 2019-20 with IDC	Expenditure for the FY 2020-21 without IDC	Expenditure for the FY 2020-21 with IDC	Expenditure for the FY 2021-22 without IDC	Expenditure for the FY 2021-22 with IDC	Expenditure for the FY 2022-23 without IDC	Expenditure for the FY 2022-23 with IDC	Without IDC	With IDC	Expenditure till 31.03.20	Expenditure till 31.03.20

Note: IDC mentioned from Column no. 6 to 16 means Interest During Construction period  
Column 16 represents the total amount of expenditure in the scheme since its inception  
Capital Expenditure and IDC to be tallied with Accounts

**Capital Expenditure FORMAT-C (Amount in Cr.)**

Sr. No.	Name of Scheme Work-wise	Total Cost of the Scheme	Scheme Code (REC/P FC)	Funding Pattern %	Amount Capitalized for the year 2019-20	Amount Capitalized for the year 2020-21	Amount Capitalized for the year 2021-22	Amount Capitalized for the year 2022-23	Total Capitalized action w.e.f. FY 2019-20 to 2022-23	Total Capitalization upto 31.03.2023	Actual Amount of IDC capitalised from 2019-20 to 2023-24	Actual Amount of IDC capitalised till date i.e. since inception
1	2	3	4	5	6	7	8	9	10	11(10+total capitalisation made till 31.03.19)	12	13

Note: IDC mentioned at column no. 12/13 means Interest During Construction period  
Column No. 11 represents total amount of capitalisation made in the scheme since its inception

**Funding FORMAT-D for Capitalization (Amount in Cr.) to be provided separately for each year**

Sr. No.	Name of Scheme Work-wise	Total Amount Capitalized	Scheme Code (REC/P FC)	Funding Pattern %	Equity	Debt	Grant	Consumer Contribution	Infrastructure Development Charges	Any other source	Rate of Interest on Debt (%)
1	2	3	4	5	6	7	8	9	10	11	13

Note: In the past, it has been observed that field unit are not showing any capitalisation against Infra Dev Charges whereas an amount of Rs 59 cr has been allocated by the P&M. (List enclosed)

Funding pattern has been filled up in a very casual manner which is resulting into wrong pass through of triff by the regulator. Therefore, funding pattern to be filled up cautiously strictly as per the A&A/ES of the scheme.

Total cost of the scheme to be filled up properly especially in the schemes which are sanctioned for Board as a whole.

The figures of capex, CWP, Int During Construction period should tally with the trial balance of the unit.

Due care needs to exercised in submitting the details of schemes funded as a mix of grant, loan, equity and loan from multilateral agency, (Green Energy Corridor, DDUUGY , IPDS etc.).

Schemes for which funds have been arranged from IDC

SN	Name of Scheme	Office Concerned	TOTAL Revised Scheme Cost (Rs.in lac)	REC Loan(Rs.in lac)	Board's Share (Rs.in lac)			Reference of A/A & V/S	WBS No.	Profit Center	IDC Allocated	IDC Portion			
					10% Share	IDC						Total Capital Expenditure Made	Expenditure made out of Infrastructural Development Charges	Total Capitalization made(i.e. Trd to BH 10)	Amount Transferred from 47,320 to 47,334 to 55.1
1	Revised scheme for augmentation of 33/11 KV, 1x4-0+1x3.15 MVA Sub-Station to 2x10 MVA at Manpohi under Electrical Division, HPSEBL, Nalgahat Code 7527	ED, Nalgahat	3.00 448.65	4.00 283.79	5.00 31.53	6.00 133.33	7 HPSEBL/Sectt./M02-11(846/R)/2018-34373-78 dated 13.07.2018	8		9	10	11	12	13	14
2	Revised System Improvement scheme for augmentation of 33/11 KV Sub Station Maranda from 2x4+1x2.5 MVA to 2x10 MVA under Electrical division, HPSEBL, Palampur under PSI (Distribution) category /Original Scheme code No.HP-TD-DIS-338-2013-7865 New Scheme code HP-TD-DIS-338-17-13195-AI)	ED, Palampur	256.79	138.35	15.37	103.07	HPSEBL/Sectt./M02-11(872/R)/2018-34436-41 dated 13.07.2018								
3	Revised scheme for construction of 33 KV HT Line from proposed 132/33 KV Sub-station Jahu to 33/11 KV Sub-Station Barchhat under Electrical Division, HPSEBL, Saraghat, Dist. Mandi under PSI (Distribution) category (old scheme code HP-TD-DIS-338-2014-8473 & new scheme code HP-TD-DIS-338-17-13126-AI)	ED, Saraghat	318.58	190.94	21.22	106.42	HPSEBL/Sectt./M02-11(857)/2018-34442-47 dated 13.07.2018								
4	Revised system improvement scheme for construction of 33/22 KV/2x1.6 MVA Sub-Station (Manned) at Karsog in Mandi District of Himachal Pradesh) REC code-6181	ED-Karsog	892.28	489.10	54.35	348.83	HPSEBL/Sectt./M02-11(818-R)/2018-19-59926-31 dated 22.10.2018								
5	Rev.scheme for prov.modernized control and protection system to existing 33/11 KV, 1x2.5 MVA (Un-manned) Sub-Station at Chobin under Electrical Division ,HPSEBL, Baijnath, Dist Kangra H.P REC code-7881	ED-Baijnath	144.86	34.95	3.88	106.03	CE (OP) North o/o No.200761/Chobin/2018-19-6482-89 dated 28.07.2018								
6	Revised Scheme for release of General Service Connection in (Op.) Circle, HPSEBL, Kullu under Capex Plan for the year 2016-18 REC code -111100	Op Circle, Kullu( Specific Div detail not mentioned)	2,298.95	908.36	100.93	1,289.66	HPSEBL/Sectt./M02-11(931)/2018-34126-31 dated 11.07.2018								
7	Revised scheme for construction of 22 KV Control Sub-Station at Jeru under Electrical Sub-Division ,HPSEBL, Sarahan, REC code-8108	ED-Rampur	157.73	114.61	12.73	30.49	HPSEBL/Sectt./M02-11(Bhoktu/ Akpa-202)/2018-19-71737-43- dated 03.12.2018								
8	Revised scheme for augmentation of 33/22 KV Sub-Station at Saulkand from 33/22 KV/2x3.15 MVA to 33/11 KV/2x5 MVA Sub-Station under Electrical Division, HPSEBL, Mandi REC code-7934	ED-Mandi	472.10	238.31	26.48	207.31	HPSEBL/Sectt./M02-11(833-R)/2019-20-59587-91 dated 28.11.2019								
9	Revised scheme for providing 33/11 KV, 1x3.15 MVA New (manned) Sub-Station at Sangarh under Electrical Division ,HPSEBL, Nahan, REC code-12095	ED-Nahan	680.68	431.67	76.18	172.83	HPSEBL/Sectt./M02-11(920-R)/2019-20-65732-37 dated 31.12.2019								

10	Revised Deen Dayal Upadhyay Gram Nyet Yojana (DDUGJY) Scheme for 12 No. Districts of Himachal Pradesh	(Specific Div detail not mentioned)	23,718.10	6803.90 (Loan ) 13458.00 (Grant)	1372.10 79.00 (PMA Charges)	2,005.10	H/SEBL (Sectt) M02-11 (DDUGJY)/2020-21-14075-84 dated 23.06.2020												
11	C/O GIS Sub-Station at Paonta Sahib REC code-11081	ED-Paonta	868.00	738.00 (Grant)	-	130.00	H/SEBL (Sectt) M02-29 (IPDS-R-Part-B)/2018-19-25859-65 dated 25.07.2019												
12	Scheme for prov Erection, Testing and commissioning of additional 16/20 MV/A, 132/33 KV Power Transformer a/w 1No. 132 KV Transformer Incomer Bay, 33 KV Transformer Incomer Bay & 2No. 33 KV Outing Feeder Bays at 132/33 KV Sub-Station Kale Amb. Exp upto 3/23 286.50 ES Nahar	Div name not mentioned, Pertains to ES Wing	291.00	-	-	291.00	H/SEBL (Sectt) M02-49 (Addl Trf. 16/20 MVA Kale Amb-155)/2018-19-39687-93 dated 07.09.2010												
13	Revised scheme for construction of 66/22 KV/1x6.3 MV/A Sub-Station at Akpa in Distt Kinnaur under ES Division H/SEBL Reckongpo Division H/SEBL Reckongpo at Bhabanagar REC code 14063	ES-Division Reckongpo	948.78	781.00	-	167.83	H/SEBL (Sectt) M02-49 (IPDS-R)/2019-20-65732-37 dated 31.12.2019												
14	Booking of expenditure of energy meters to IPDS (IT) Phase-II Code-11076 to 11086	CEI (Commercial)	183.26	122.13	13.57	47.56	Jan-21 CE (OP) CZ o/o No. H/SEBL/CEOCZ/DB-8 (REC/SI)/2019-20-15183-90 dated 17.04.2020												
15	Revised scheme for augmentation, modernization/ renovation of 33/11 KV, 1x2.5 MV/A Sub-Station Ben under Electrical Division Bilaspur REC code 13078	ED-Bilaspur	-	-	-	97.20	H/SEBL (Sectt) M02-49 (Addl Trf. 5/11 MVA to Bagelhar-258)/2021-82757-67 dated 22.03.2021												
16	Shifting, Erection, testing & commissioning of 1 No.132/66 KV/25/31.5 MVA transformer from 132/66/33 KV S/5m. Barotwala to 66/11 KV Sub-Station Bagelhar I/c Construction of 1No. 66 KV transformer bay, 1 No.33 KV transformer bay and 2 No.33 KV outgoing bays at proposed 66/33 KV S/5m. Bagelhar.	ES Wing. No specific mention of Div name	-	-	-	170.94													
17	Creation of 33 KV infrastructure to provide power supply to upcoming industrial units in Manjholi area under ED Nalagarh, 7527	ED-Nalagarh	-	-	-	238.18	No.H/SEBL/CEIS/DB-Approval/2021-22-12128-36 Dated 09.02.2022												
18	Scheme for providing Erection, Testing and Commissioning of addition 16 MV/A/132/33 KV Power transformer alongwith 1No. 132 KV transformer Incomer Bay, 33KV transformer Incomer Bay & 2 Nos. 33 KV Outing feeder bays at 132/33/11KV Sub-Station Condupur, Paonta Sahib	ES Wing. No specific mention of Div name	-	-	-	5,841.92													
	TOTAL		31,679.76	24,733.11	1,807.34	5,841.92													

Detail of Capitalisation for each PC to be provided in the below mentioned format duly vetted by AAO Concerned;

Particulars	Amount	Depreciation rate	Date of Capitalisation
Sub CL of BH 10 and 18			